

Lakeview Geothermal Heating District Feasibility Study

Anderson Engineering & Surveying, Inc.



Project Team

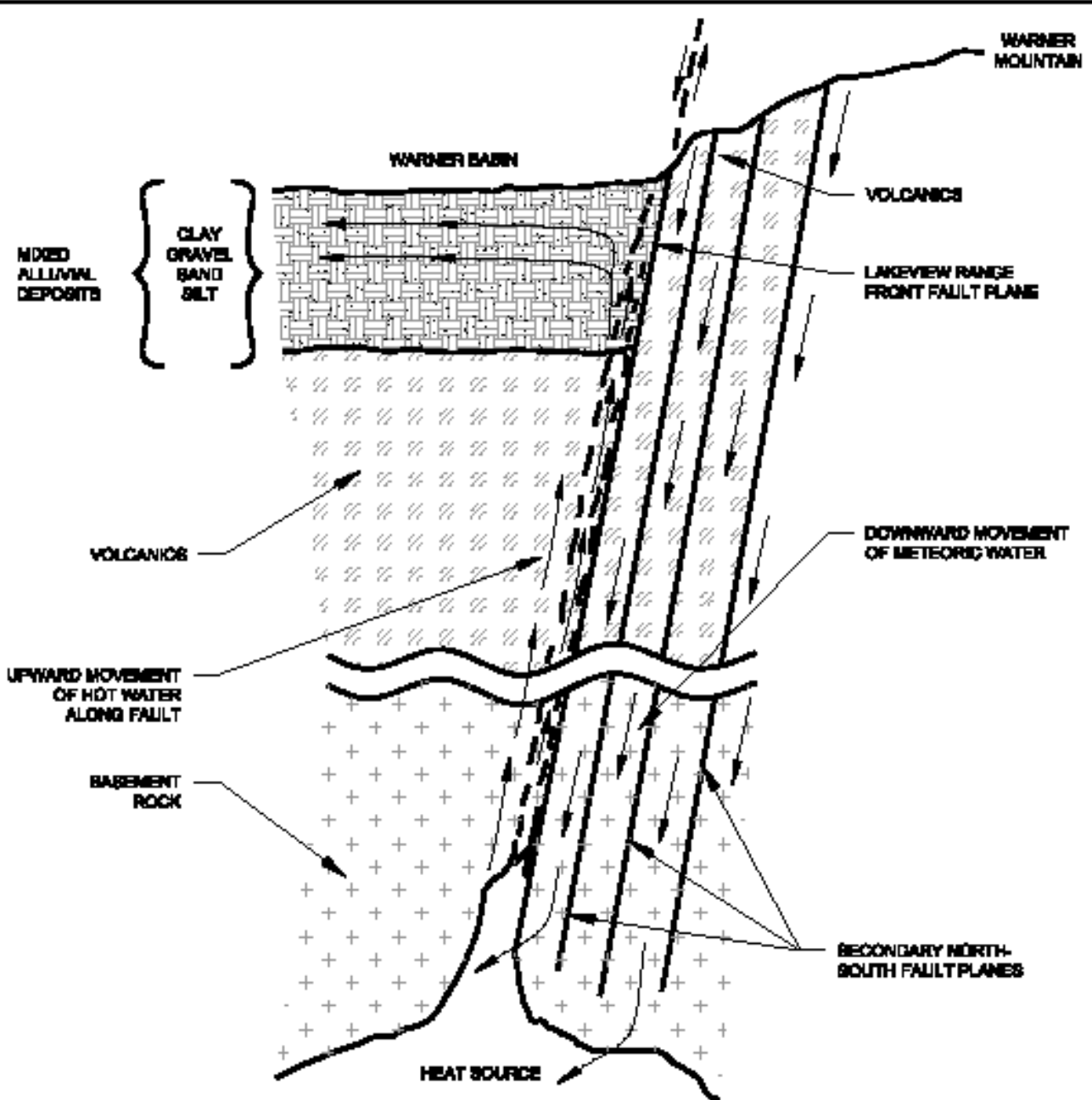
- Anderson Engineering & Surveying, Inc.
- Dale C. Bugenig, Consulting Hydrogeologist
- Kevin Rafferty, PE
- Ray Simms, Town of Lakeview



Existing Geothermal Resources

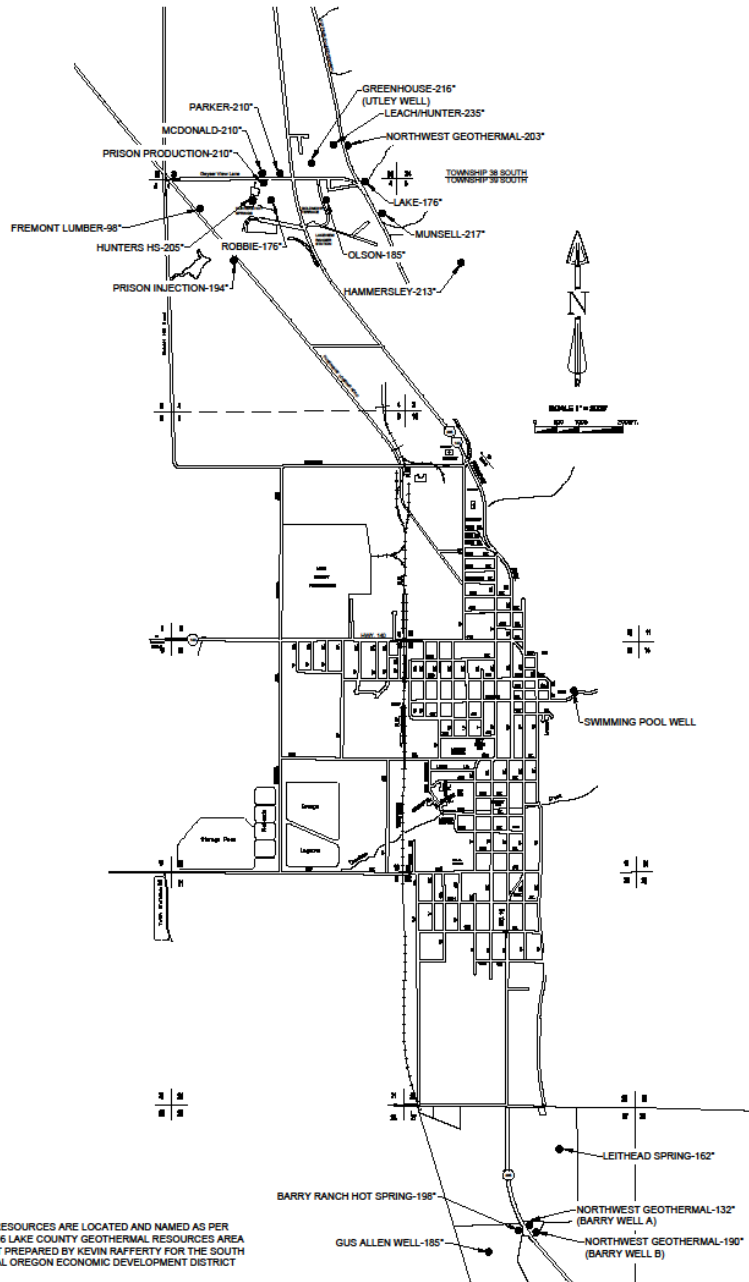
- Lakeview's Geothermal Resource is located along the base of the Warner Mountains extending to Highway 140 on the north and the California border on the south
- Hot water originates deep within the volcanic rocks and migrates upward along permeable zones associated with faults until it discharges to the alluvial deposits






CONCEPTUAL THERMAL CONVECTIVE SYSTEM

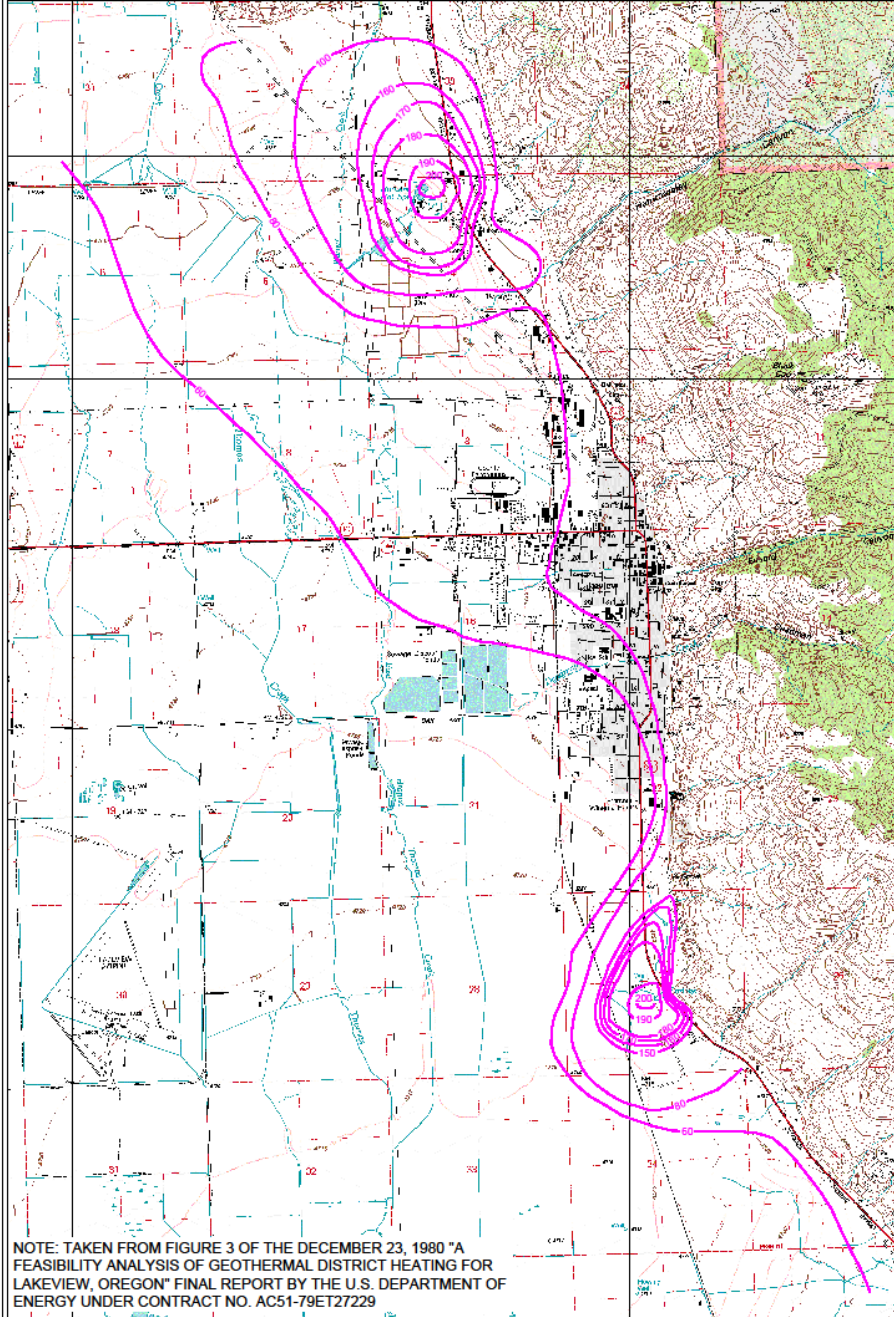




NOTE: RESOURCES ARE LOCATED AND NAMED AS PER THE 2006 LAKE COUNTY GEOTHERMAL RESOURCES AREA REPORT PREPARED BY KEVIN RAFFERTY FOR THE SOUTH CENTRAL OREGON ECONOMIC DEVELOPMENT DISTRICT

SHEET NO. 2013-000 DATE 02/20/13	DATE 1/29/2013 DRAWN BY K.S.C. CHECKED BY K.S.C.	EXISTING RESOURCES - GEOTHERMAL HEATING DISTRICT FEASIBILITY STUDY LAKEVIEW, OREGON	FOR TOWN OF LAKEVIEW S25 NORTH 1ST ST. LAKEVIEW OR. 97630 (541) 947-2029	 ANDERSON ENGINEERING AND SURVEYING, INC. P.O. BOX 28 LAKEVIEW, OREGON 97630 (541) 947-3407 FAX: 947-2321
	PROJECT NO. 13-0001			





NOTE: TAKEN FROM FIGURE 3 OF THE DECEMBER 23, 1980 "A FEASIBILITY ANALYSIS OF GEOTHERMAL DISTRICT HEATING FOR LAKEVIEW, OREGON" FINAL REPORT BY THE U.S. DEPARTMENT OF ENERGY UNDER CONTRACT NO. AC51-79ET27229

PROJECT: 2002-2003
 DRAWING: 1
 DATE: 08/13/03
 FILE: 2011-003
 SHEET: 1

TEMP. CONTOURS - GEOTHERMAL
 HEATING DISTRICT FEASIBILITY STUDY
 LAKEVIEW, OREGON

FOR:
 TOWN OF LAKEVIEW
 525 NORTH 1ST ST.
 LAKEVIEW OR. 97630
 (541) 947-2029



**ANDERSON ENGINEERING
 AND SURVEYING, INC.**
 P.O. BOX 28
 LAKEVIEW, OREGON
 97630
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 FAX: 947-2321

PERSON:
 JOB:



Existing Resources Currently Available to the Town of Lakeview

- Barry Well
 - Covered under existing lease
 - Permitted for 250 gpm – Permit #G-16806
 - 180 to 190 water
- Utley Well (Greenhouse Well)
 - Covered under existing lease
 - Permitted for 500 gpm – Permit #G-16836
 - 200 water
- Department of Corrections Well
 - Owned by the Town
 - Permitted for 300 gpm – Permit #G-15557
 - 208 water

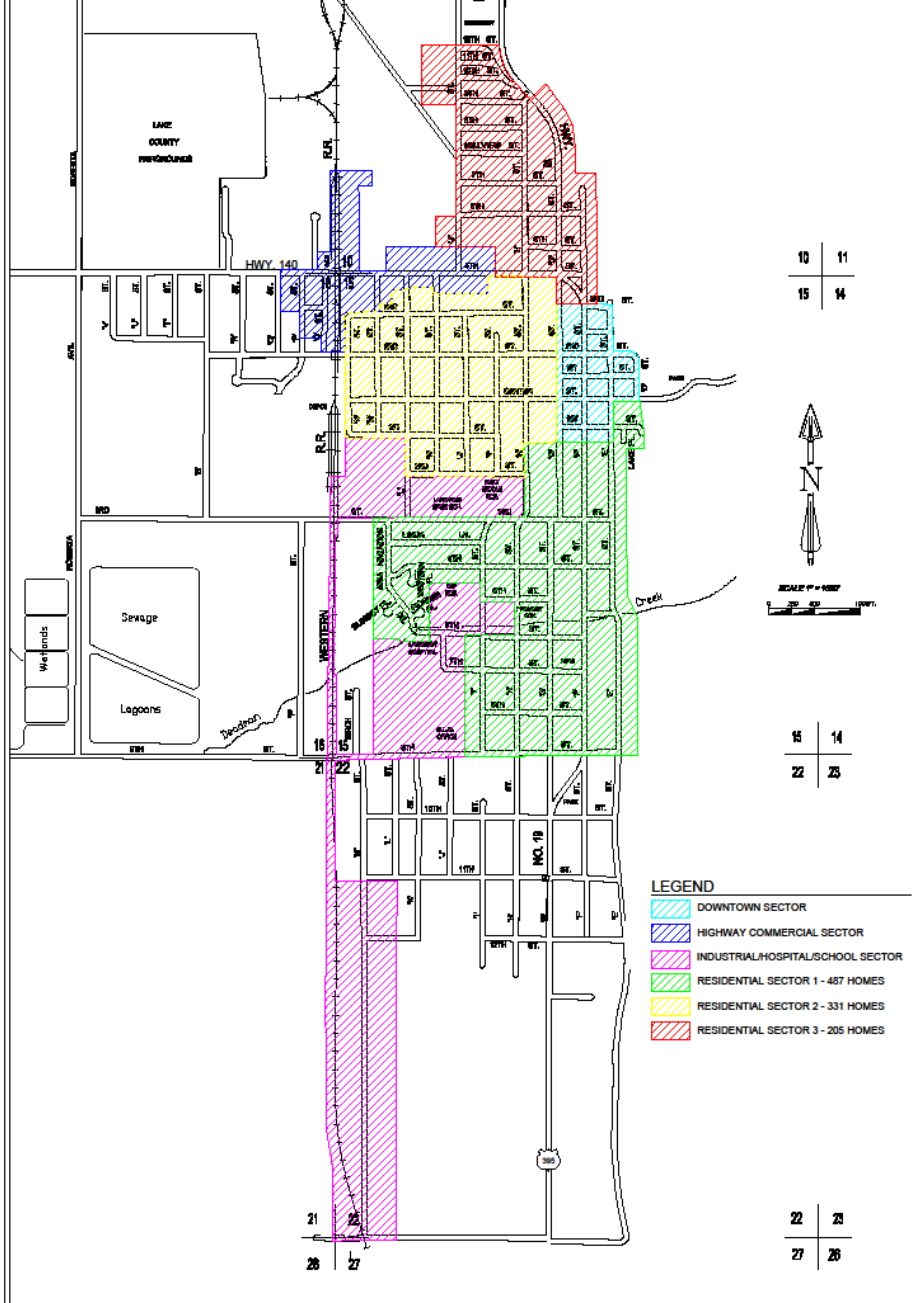


Heating Area Needs

Lakeview was divided into 6 study sector areas:

- ❑ Downtown Sector (main focus of report)
- ❑ Highway Commercial Sector (adjacent to supply and return lines)
- ❑ Industrial/Hospital/School Sector (covered in 2009 Geothermal Heating Facility Study)
- ❑ Residential Sector 1 – 487 Homes
- ❑ Residential Sector 2 – 331 Homes
- ❑ Residential Sector 3 – 205 Homes





- LEGEND**
- DOWNTOWN SECTOR
 - HIGHWAY COMMERCIAL SECTOR
 - INDUSTRIAL/HOSPITAL/SCHOOL SECTOR
 - RESIDENTIAL SECTOR 1 - 487 HOMES
 - RESIDENTIAL SECTOR 2 - 331 HOMES
 - RESIDENTIAL SECTOR 3 - 205 HOMES

<p>DATE: 2/02/2011 DRAWN BY: JLD CHECKED BY: JLD FILE: 2810-000 SHEET: 1</p>	<p>STUDY SECTORS - GEOTHERMAL HEATING DISTRICT FEASIBILITY STUDY LAKEVIEW, OREGON</p>	<p>FOR: TOWN OF LAKEVIEW 525 NORTH 1ST ST. LAKEVIEW, OR. 97630 (541) 947-2029</p>	 <p>ANDERSON ENGINEERING AND SURVEYING, INC. P.O. BOX 28 LAKEVIEW, OREGON 97630 (541) 947-4407 FAX: 947-2321</p>
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Heating Area Needs – Downtown Sector

- Sector consists of 44 private and public buildings in the downtown commercial core
- Buildings were inspected and data was collected including square footage, existing heating systems, and current heating costs
- Retrofit costs to upgrade each building were developed
- Total Btu needs for this sector = 7,770,136 Btu's/Hour



Heating Area Needs – Highway Commercial Sector

- Sector includes 5 businesses that abut proposed pipeline locations
- These buildings were inspected and data was collected including square footage, current heating system, and current heating costs
- Retrofit costs to upgrade the systems were developed
- Total Btu needs for this sector = 2,695,000 Btu's/Hour



Heating Area Needs – Residential Sectors

- ❑ Residential homes were not inspected for this study
- ❑ Estimated Btu requirements were developed based on a 1,500 square foot home with a peak heating load of 30 Btu's per square foot

Residential Areas				
Sector/ Area	#Homes	BTU'S Needed Av per hour	GPM Required Av GPM	Total BTU Per year
Sector One	487	15,340,500	613	23,010,750,000
Sector Two	331	10,426,500	417	15,639,750,000
Sector Three	205	6,457,500	258	9,686,250,000
Totals	1,023		1,288	48,336,750,000



Residential Costs

□ Historically Residential systems are Marginal

Table 4: Residential Area Preliminary Cost Estimate

Sector/ Area	#Homes	Lineal feet Of piping	Cost per foot	Total Piping Cost
Sector One	487	29900	\$ 60.00	\$ 1,794,000.00
Sector Two	331	17150	\$ 60.00	\$ 1,029,000.00
Sector Three	205	15600	\$ 60.00	\$ 936,000.00
Piping from well		22000	\$ 65.00	\$ 1,430,000.00
Service Connections all areas				\$ 2,046,000.00
Pumping and Controls				\$ 600,000.00
Well Development/ permits				\$ 500,000.00
Engineering/ Administration				\$ 1,000,200.00
Total estimated costs				\$ 9,335,200.00

Annual Payback over 40 years at 4.5%		\$507,304.14
Operation	\$	250,000.00
Cost per Million BTU	\$	15.67
Cost per Million BTU / With a 65% hookup	\$	21.15
Current Cost of Electricity per Mil BTU	\$	29.31



Well Requirements & Capabilities

- The Utley Well was test pumped and showed only 3 feet of drawdown and maintained steady temperatures at Average Rate
 - The well is in disrepair at the surface
 - The well is over 50 years old and no records exist on casing condition
 - It is our recommendation that a new well be drilled at the source directly next to the existing well



Well Requirements & Capabilities

□ DOC Well

- The Town's DOC well is newly constructed with an adequate deep seal and no changes are needed.
- The well would require only minor modification of the existing pumping equipment

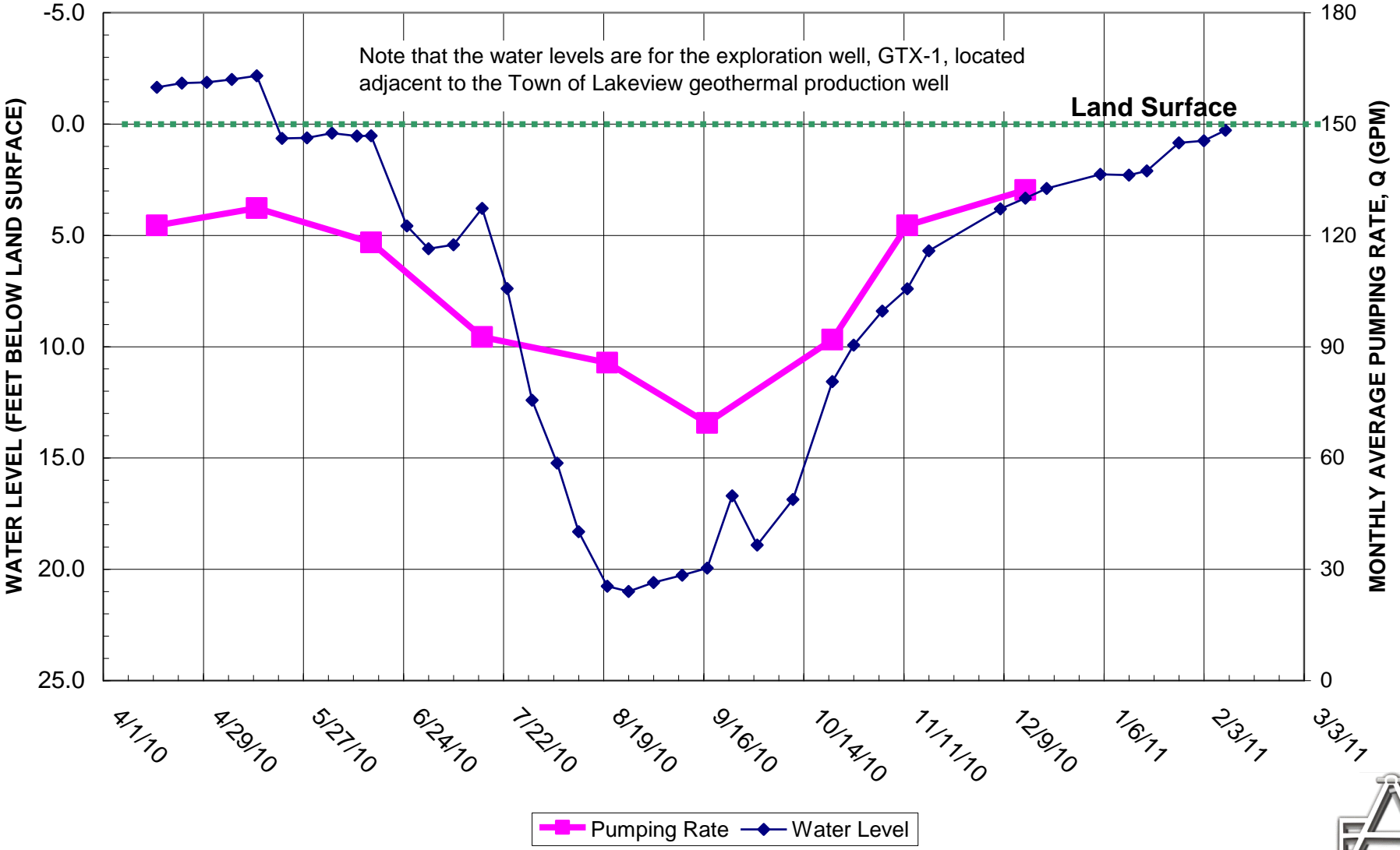


Hydraulic Analysis

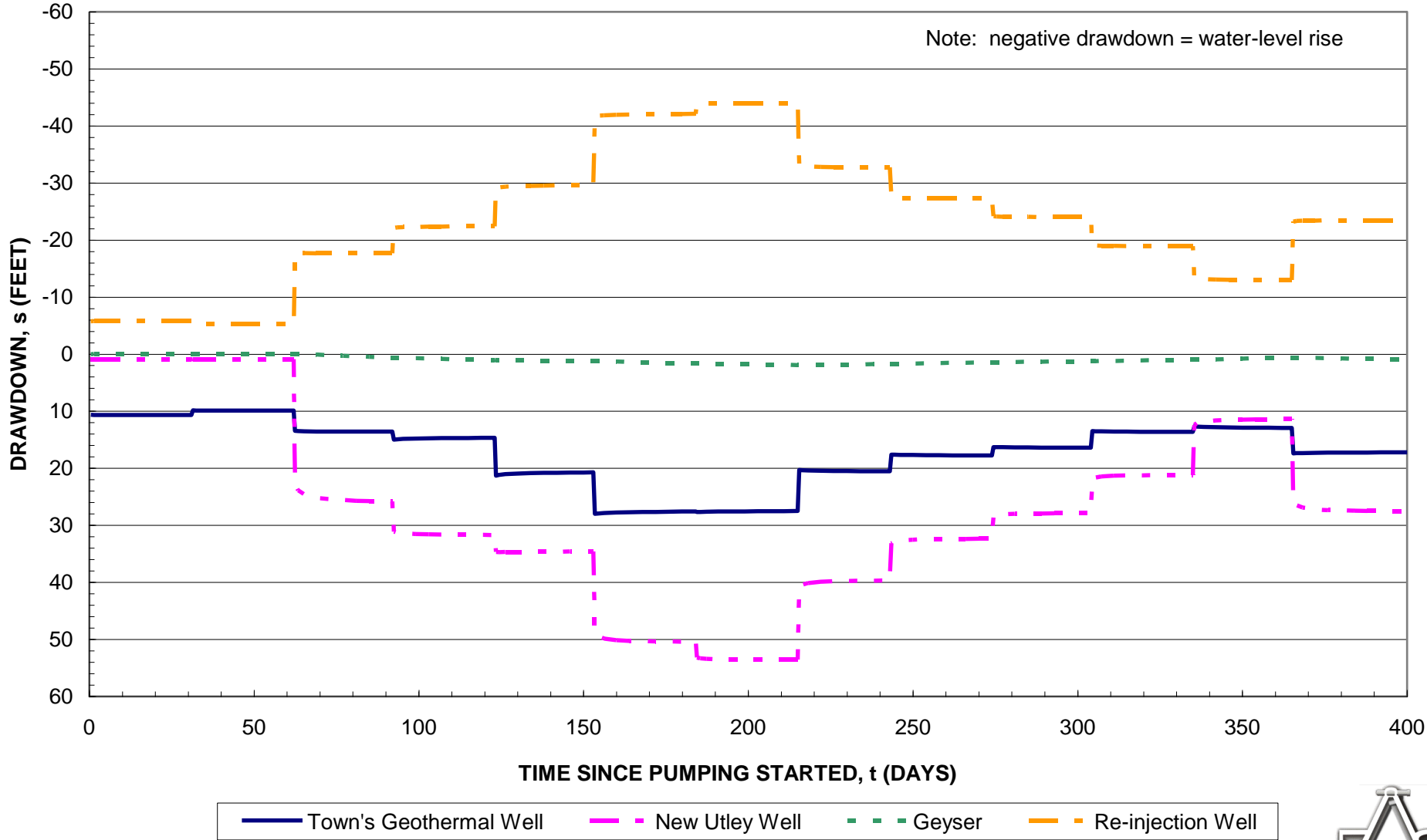
- Using Existing Utley Well
- Reconditioning or Re-drilling Utley Well
- Additional Re-injection Well
- Reviewing Existing Water Level Data at Town's DOC Well



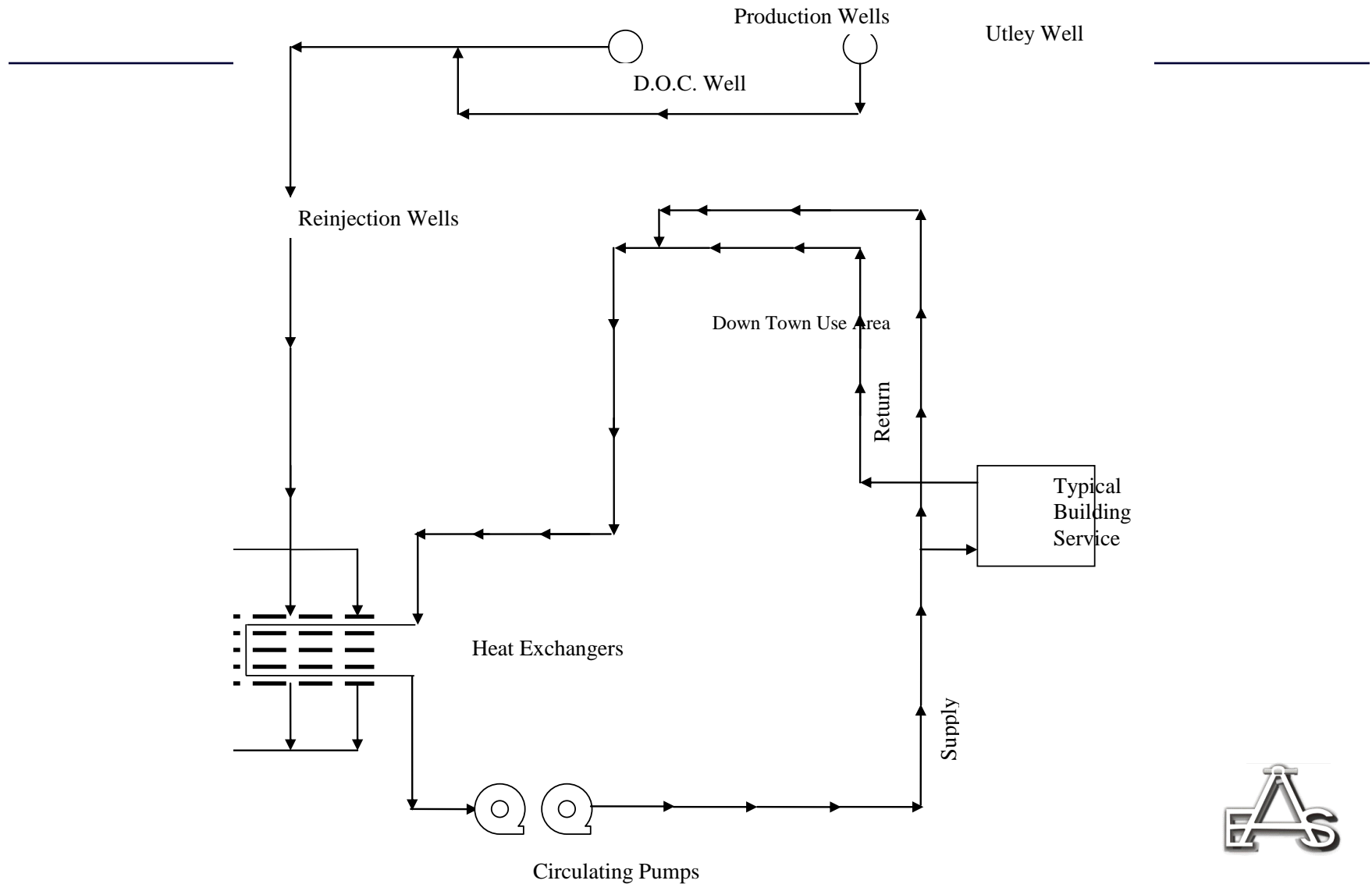
TOWN OF LAKEVIEW GEOTHERMAL WELL WATER LEVELS For 2010-2011



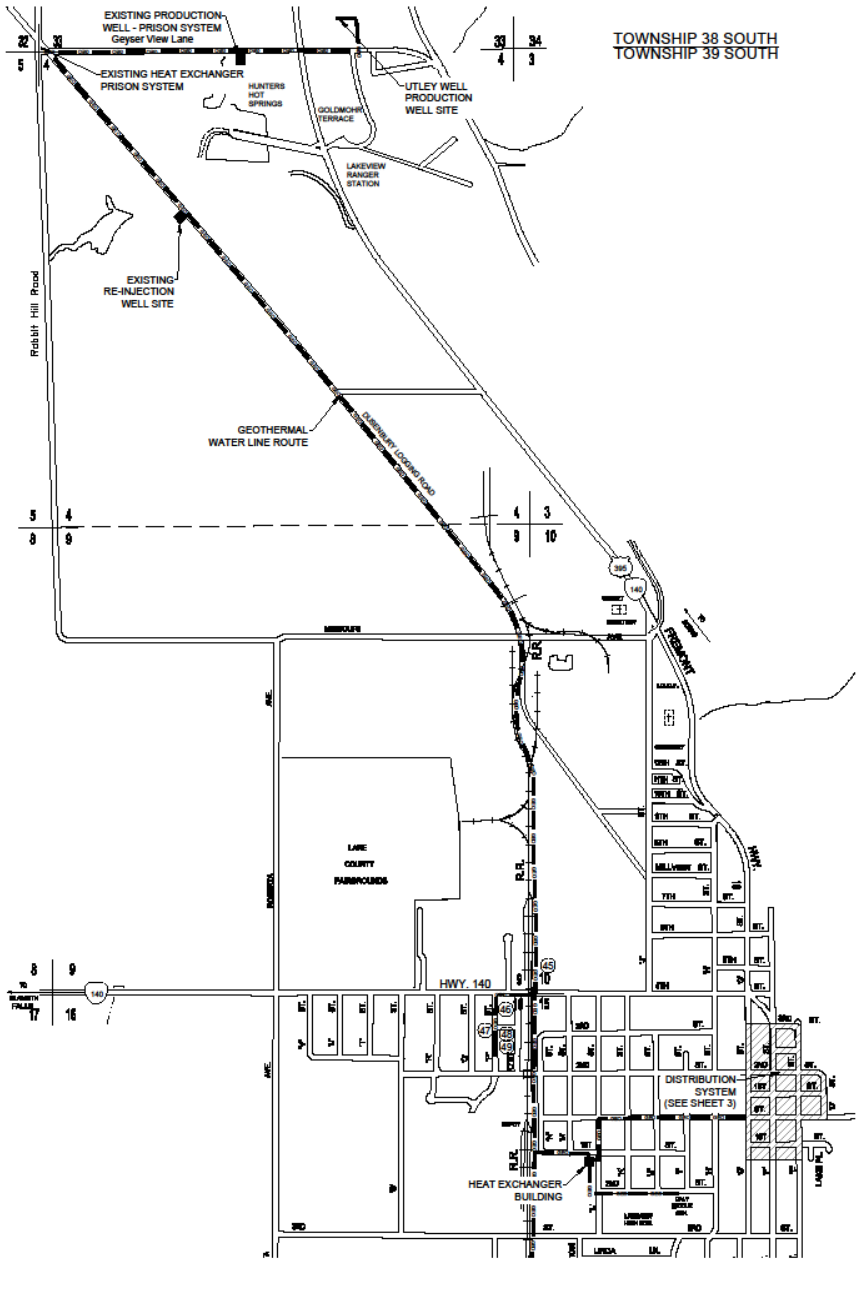
Simulated Response of the Geothermal Aquifer to Increased Usage by the Town of Lakevies, OR



Geothermal Water System Design



TOWNSHIP 38 SOUTH
TOWNSHIP 39 SOUTH



DATE: 3/23/2011
SCALE: 1"=100'
DRAWN: MJA, JLB
CHECKED: MJA, JLB
FILED: 2011-03-08
SHEET: 1

PROPOSED DISTRIBUTION-GEOTHERMAL HEATING DISTRICT FEASIBILITY STUDY
LAKEVIEW, OREGON

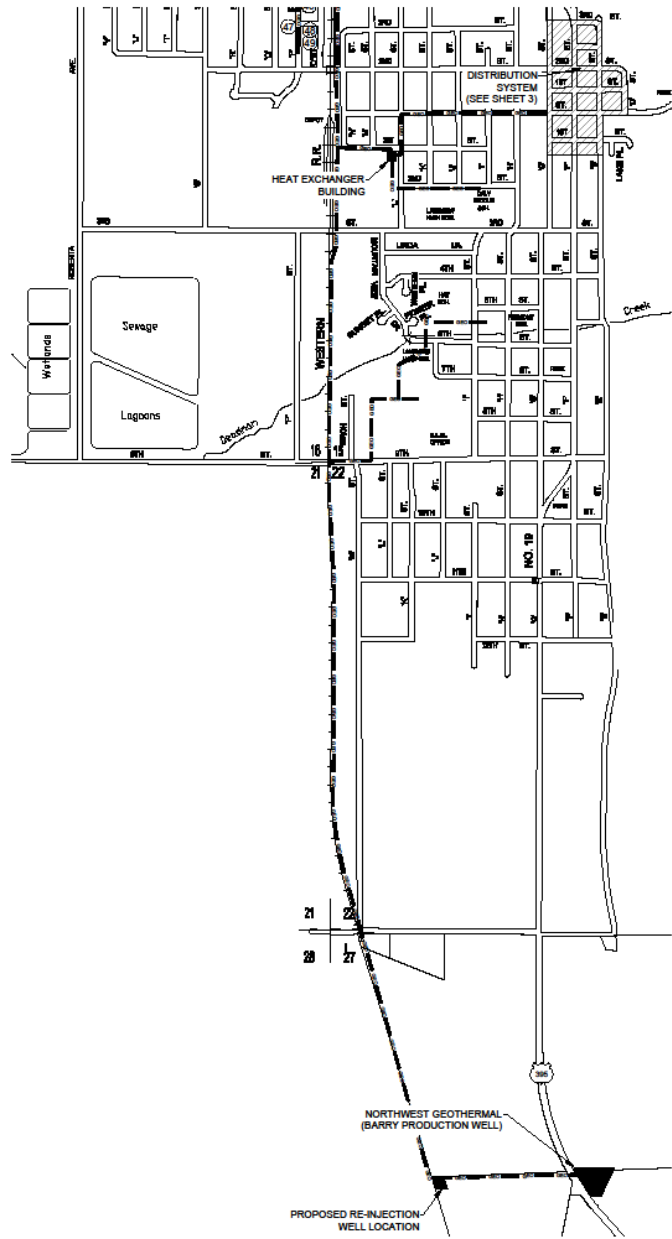
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REVISION
BY





PROPOSED DISTRIBUTION-GEOTHERMAL
HEATING DISTRICT FEASIBILITY STUDY
LAKEVIEW, OREGON

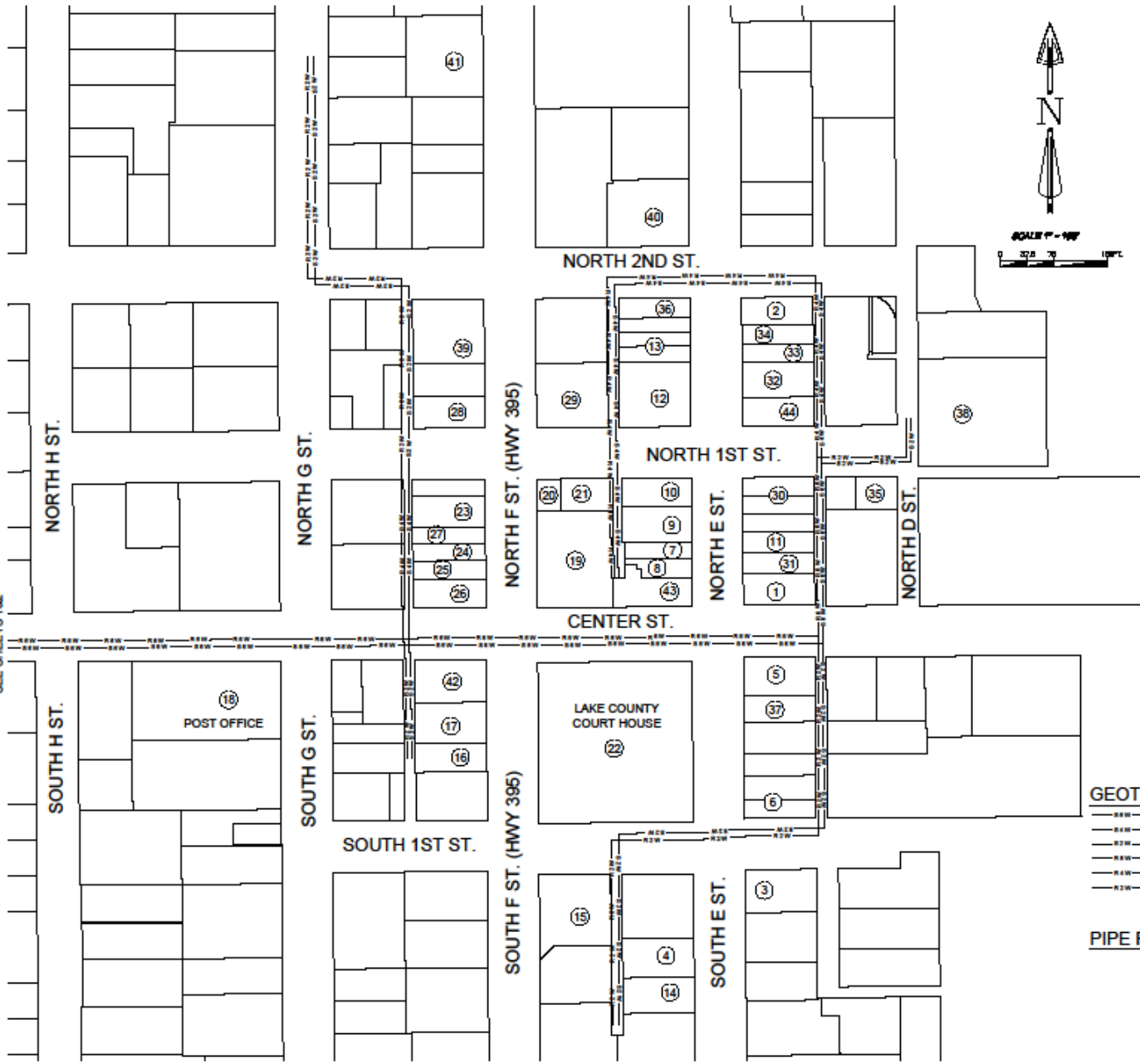
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SEE SHEETS 1&2



LEGEND

- 1 TRUE VALUE HARDWARE
- 2 LAKE COUNTY CHAMBER OF COMMERCE
- 3 OSU EXTENSION SERVICE
- 4 LAKE COUNTY MUSEUM
- 5 STERLING SAVINGS BANK
- 6 EAGLES LODGE
- 7 HOLLOWAY PHOTOGRAPHY
- 8 FORMER ROUND-UP TAVERN
- 9 39ER STORE
- 10 CORNER STORE
- 11 GOODWILL
- 12 INDIAN VILLAGE RESTAURANT
- 13 EAGLES NEST RESTAURANT
- 14 SCHMINK MUSEUM
- 15 BURGER QUEEN
- 16 ALGER THEATRE
- 17 KLAMATH BASIN EQUIPMENT
- 18 POST OFFICE
- 19 HERYFORD BUILDING
- 20 NICHE BOUTIQUE
- 21 TOWN HALL AND ANNEX
- 22 LAKE COUNTY COURTHOUSE
- 23 FLYNN'S FURNITURE & APPLIANCE/RADIO SHACK
- 24 BACK YARD FLORAL
- 25 MARIO'S RESTAURANT
- 26 LAKEVIEW MINISTRIES
- 27 CHARTER COMMUNICATIONS
- 28 HOWARD'S DRUG STORE
- 29 US BANK
- 30 THORNTON'S
- 31 GOLDEN GEM JEWELRY STORE
- 32 STATE OFFICE BUILDING - 108 NORTH E STREET
- 33 SHEAR EXPERIENCE HAIR SALON
- 34 FAVELL UTLEY BUILDING
- 35 AMERITITLE
- 36 SOUTH VALLEY BANK
- 37 AFFORDABLE FITNESS
- 38 MARIUS BUILDING
- 39 STEWARTS MARKETERIA
- 40 JERRY'S RESTAURANT
- 41 EMERGENCY SERVICES BUILDING
- 42 ARROW REAL ESTATE
- 43 WILCOX BUILDING
- 44 FURTADO BUILDING
- 45 MCFARLAND DOOR (SHEET 1)
- 46 FORD DEALERSHIP (SHEET 1)
- 47 AG AND AUTO SHOP (SHEET 1)
- 48 NEW HOLLAND STORE (SHEET 1)
- 49 MACHINE SHOP (SHEET 1)

GEOTHERMAL DISTRIBUTION SYSTEM

- 6" GEOTHERMAL SUPPLY LINE - 3150 FEET
- 4" GEOTHERMAL SUPPLY LINE - 1200 FEET
- 2" GEOTHERMAL SUPPLY LINE - 3050 FEET
- 6" GEOTHERMAL RETURN LINE - 3150 FEET
- 4" GEOTHERMAL RETURN LINE - 1200 FEET
- 2" GEOTHERMAL RETURN LINE - 3050 FEET

PIPE FROM HEAT EXCHANGER BUILDING TO WELLS

- 6" GEOTHERMAL SUPPLY LINE - 37,005 FEET
- 6" GEOTHERMAL RETURN LINE - 29,323 FEET



Table 8: Projected Pumping Rates

ACTUAL DELTA t	TEMP	HRS/YR	% TIME	BTU/SF	GPM	Utley Well %	DOC Well %	GPM Utley	GPM DOC	Total Gals Utley	Total Gals DOC	Percent Gallons Utley	Percent Gallons DOC
27	62	528	7.20%	0	0.0	100%	0%	0.00	0.0	0	0	0%	0
28	57	652	8.89%	6.5	101.2	100%	0%	101.21	0.0	3,959,503	0	4%	0%
29	52	790	10.78%	9	140.1	100%	0%	140.14	0.0	6,642,771	0	7%	0%
31	47	851	11.61%	11.5	179.1	95%	5%	170.12	9.0	8,686,218	457,169	9%	0%
32	42	963	13.14%	14	218.0	95%	5%	207.10	10.9	11,966,238	629,802	12%	1%
33	37	1067	14.56%	16.5	256.9	90%	10%	231.24	25.7	14,803,710	1,644,857	15%	2%
34	32	1147	15.65%	19	295.9	84%	16%	248.52	47.3	17,103,146	3,257,742	17%	3%
35	27	683	9.32%	21.5	334.8	79%	21%	264.48	70.3	10,838,420	2,881,099	11%	3%
36	22	354	4.83%	24	373.7	78%	22%	291.50	82.2	6,191,399	1,746,292	6%	2%
37	17	150	2.05%	26.5	412.6	73%	27%	301.23	111.4	2,711,064	1,002,722	3%	1%
37	12	82	1.12%	29	451.6	74%	26%	334.16	117.4	1,644,081	577,650	2%	1%
38	7	39	0.53%	31.5	490.5	75%	25%	367.88	122.6	860,828	286,943	1%	0%
38	2	16	0.22%	34	545.0	76%	24%	414.20	130.8	397,632	125,568	0%	0%
39	-3	6	0.08%	36.5	568.4	76%	24%	431.95	136.4	155,503	49,106	0%	0%
40	-8	2	0.03%	39	607.3	78%	22%	473.68	133.6	56,842	16,032	0%	0%
Temp Diff.	Total Hrs			Max BTU/F				Total Gallons		86,017,355	12,674,982	98,692,337	
70	7,330			35									
Average pumping Rate										195.58	28.82		
Average BTU per S.F.				21									



Table 9: Monthly Pumping Values

	Department of Corrections Well					Utley Well (greenhouse)		
	DOC use Monthly MGD	DOC use Percent	DOC use Monthly GPM	Supplement Use GPM	Total GPM	Percent	Utley Well Monthly MG	Utley Well Monthly GPM
January	5.5	10%	123	77.0	200	18%	15,483,123.9	347
February	4.8	9%	119	31.0	150	11%	9,461,909.1	235
March	5.1	10%	114	16.0	130	10%	8,601,735.5	193
April	4.9	9%	113	7.0	120	8%	6,881,388.4	159
May	4.5	9%	101	0.0	101	6%	5,161,041.3	116
June	4.1	8%	95	0.0	95	3%	2,580,520.7	60
July	3.5	7%	78	0.0	78	0%	0.0	0
August	3.2	6%	72	0.0	72	0%	0.0	0
September	3	6%	69	21.0	90	7%	6,021,214.9	139
October	3.8	7%	85	15.0	100	9%	7,741,562.0	173
November	4.5	9%	104	46.0	150	11%	9,461,909.1	219
December	5.6	11%	125	75.0	200	17%	14,622,950.4	328
Totals	52.5	100%	100	12,615,840		100%	86,017,355.0	
				Average	124		Average	164

Utley well Total Yearly MG	86,017,355
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System Ownership

- Town of Lakeview Owned – Best Option
 - Town eligible for more funding
 - Track record in geothermal heating
 - Reliable entity for the life of the system
 - Can guarantee some cost control
- Separate District
 - Funding harder to obtain
 - Benefits to Town small
- Private Development
 - Not eligible for many funding options
 - No guarantee of cost control



System Costs

Summary of System Costs

Utley Well/DOC Well Pipe Costs	\$	1,047,415
Barry Well Pipe Costs	\$	913,063
Downtown Distribution Piping	\$	648,969
Trenching Costs	\$	377,363
Pumping System	\$	150,000
Well Building	\$	40,000
Production Well	\$	300,000
Re-injection Well	\$	300,000
Heat Exchanger Building/Controls	\$	500,000
Road Bores	\$	85,000
Mobilization	\$	20,000
Building Services	\$	49,000
Engineering/Administration	\$	531,697
Contingency	\$	496,251
Total	\$	5,458,758
Payment Amount - 40 yrs at 4.5%	\$	296,646
Yearly Operation Costs	\$	190,000
Pumping Costs	\$	20,000
Total Yearly Costs	\$	506,646



Financial Analysis

The financial analysis examined the financial feasibility of heating the downtown and highway commercial sectors by analyzing current heating costs, determining proposed geothermal costs, and projecting future heating costs.



Financial Analysis – Conclusions

- Heating the downtown and highway commercial sectors is financially feasible
- Net present value of future savings to the downtown area is \$3,071,504 over the next 40 years
- Analysis assumed 50% of retrofit costs would be funded through tax credits or other sources



Rate Analysis

Rate Comparison

Geothermal heating **\$21.05** per 1 Million BTUs (BTUs / Geothermal Cost) * 1,000,000

Electric Heating **\$29.26** per 1 Million BTUs (BTUs / Electric Cost) * 1,000,000

Fuel Oil **\$31.26** per 1 Million BTUs (BTUs / Fuel Oil Cost) * 1,000,000

Propane **\$32.18** per 1 Million BTUs (BTUs / Propane Cost) * 1,000,000

Geothermal is **71.94%** the cost of equivalent electric heating

Geothermal is **67.34%** the cost of equivalent fuel oil heating

Geothermal is **65.40%** the cost of equivalent propane heating

Calculation Values

BTU/Year 24,068,627,954

Geothermal Cost/Year \$508,648.20

Electric Cost/Year \$704,251.71

Fuel Oil Cost/Year \$752,372.44

Propane Cost/Year \$774,647.65



Funding Options

- ❑ USDA Rural Development
- ❑ Oregon Business Development Department
- ❑ Business Energy Tax Credits
- ❑ Energy Loan Program
- ❑ Energy Trust of Oregon
- ❑ Climate Trust
- ❑ Revenue Bonds – not a good option
- ❑ General Obligation Bonds – not a good option
- ❑ Local Improvement District – not a good option
- ❑ Congressional Appropriation - unlikely



Conclusion

- ❑ Heating the downtown and highway commercial sectors is feasible
- ❑ The downtown business area will save approximately \$5,000,000 over the life of the system
- ❑ Project will provide revenue for the Town
- ❑ Project has potential to reduce carbon emissions and improve Lakeview's air quality
- ❑ Challenges
 - Funding
 - Permits

